



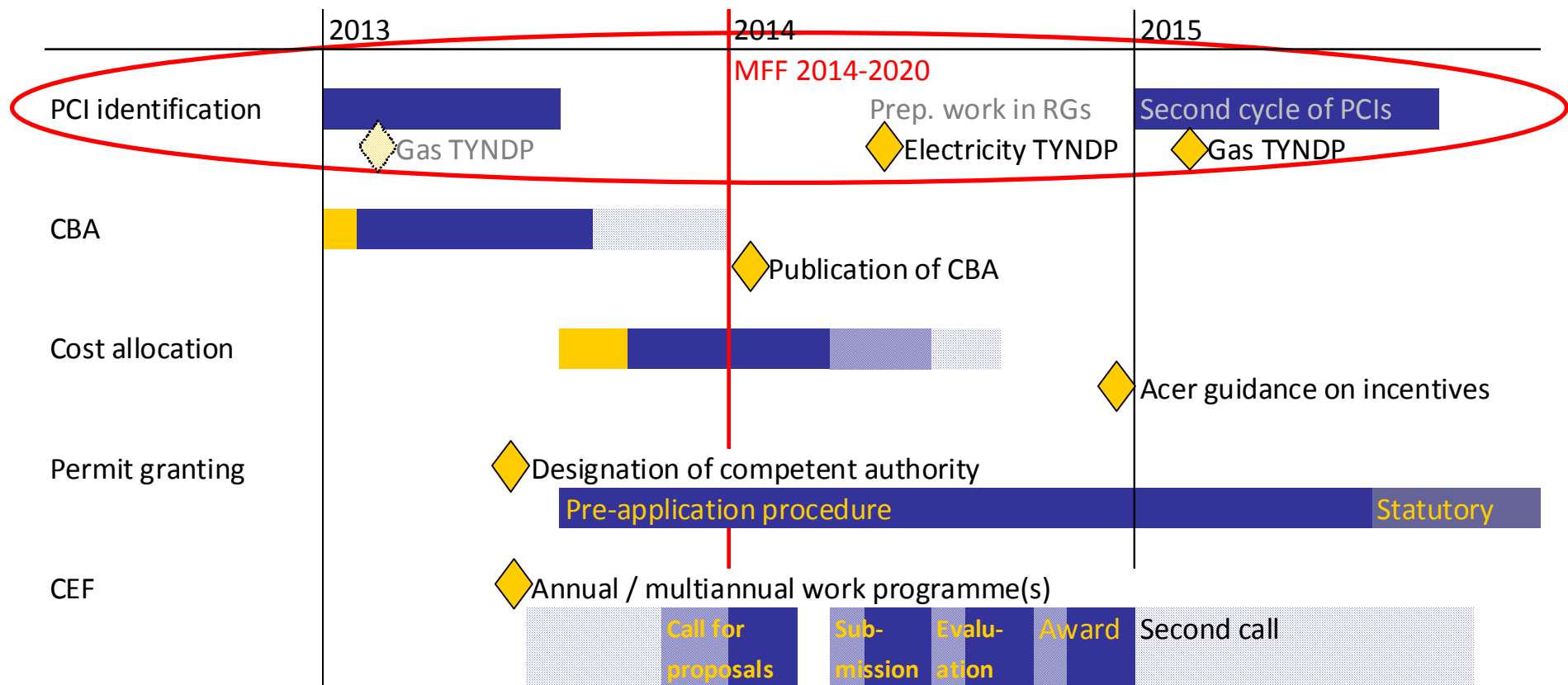
# Regulation on guidelines for trans-European energy infrastructure – Identification of Projects of Common Interest

## **North-South in Western Europe in gas** *Identification of PCIs*

**European Commission, Energy**  
Internal Market I: Networks and Regional initiatives

08/03/2012

# General timeline for implementation of the energy infrastructure regulation





## **Preparing for the PCI identification *Objectives***

- *New EIP approach: regional cooperation on infrastructure → combination of top-down priorities and bottom-up identification*
- *Link regional cooperation on market integration / coupling, balancing, congestion management with work on infrastructure*
- *Governance: engage all relevant stakeholders (MSs, NRAs, TSOs/operators) in each region*





## Proposed role of regional group for PCI identification (electricity & gas)

Preparation	Annex III.1.1, 3 and 4	1) Establishment of a <b>Regional Group</b> composed of MS representatives, NRAs, TSOs, project promoters, Commission, ACER, ENTSOs → include relevant third countries and stakeholders
	A III.1.2	2) Each Group to <b>organise its workload</b> in line with other regional cooperation efforts
Identification	A III.2	3) <b>Project promoters</b> to submit application to Groups, based on TYNDP in electricity (from 2013) and gas (from 2015)
	Article 3.3	4) Each Group to draw up a <b>proposed list of PCIs</b> , based on criteria included in Article 4 and “new” CBA (Article 12) with <b>Member State approval</b>
	Art. 3.4	5) By <b>31/1/2013</b> , Group to transmit proposed <b>list to ACER</b>
Selection	Art. 3.5	7) By <b>30/4/2013</b> , <b>ACER</b> to transmit <b>opinion to the Commission</b> (from earliest 2014, taking into account “new” CBA)
	Art. 3.6	8) By <b>31/7/2012</b> , Commission <b>decision on Union-wide PCI list</b>

*Process repeated every 2 years*



## Other proposed roles of regional groups for PCI implementation & monitoring (article 5)

From  
31/7/2013

ACER and Group to monitor PCI implementation

31/3/2014

Promoters to submit **annual report** on progress/delays to ACER

30/6/2014

ACER to submit **consolidated report** to the Group

each year  
at meeting following  
annual reports

Competent (permitting) authorities to report to the Group on delays





# Preparing for the PCI identification

- *Use 2012 as preparatory year in view of establishing the regional groups once the Regulation is adopted in order to:*
  - **Test the process for PCI identification proposed in the Regulation through a pilot exercise in each of region**
  - **Agree on priority-specific aspects**
  - **Come up by end 2012 with a list of potential PCIs**
  - **Create the necessary synergies between existing regional cooperation fora, notably Regional Initiatives**
- *Steps proposed:*
  - **Establish working groups in each region**
  - **Define outputs for end 2012, working methods, roles and timeline**
  - **Use external consultants, where needed, to assist in evaluating proposed projects (Commission budget foreseen for each region)**

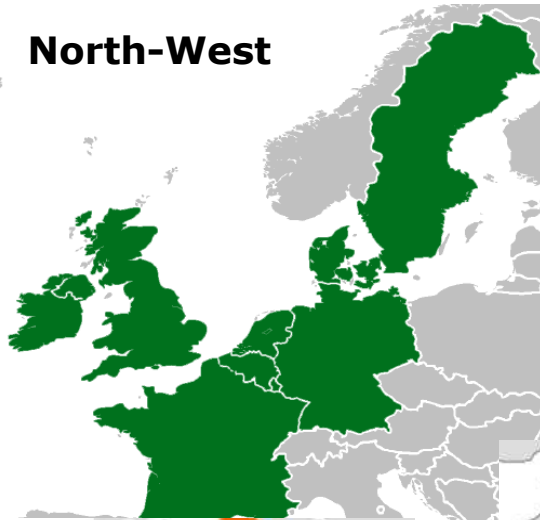




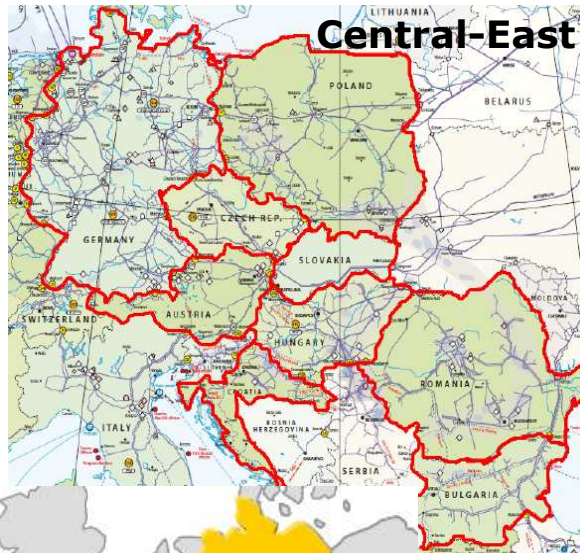
European  
Commission

# ENTSO-G gas regions (GRIPs)

North-West



Central-East



BEMIP



South



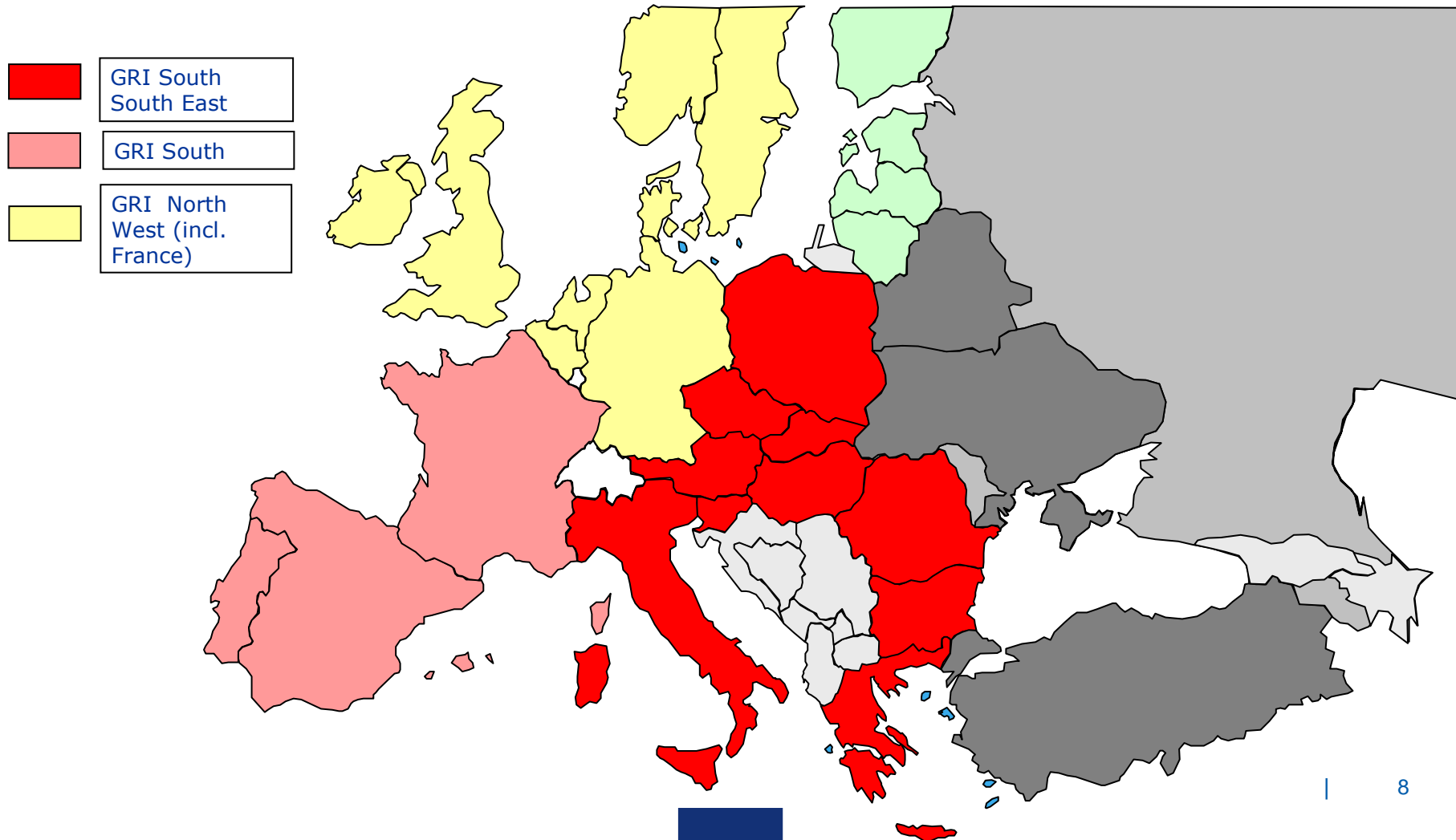
North-South



Southern Corridor



# Gas Regional Initiatives





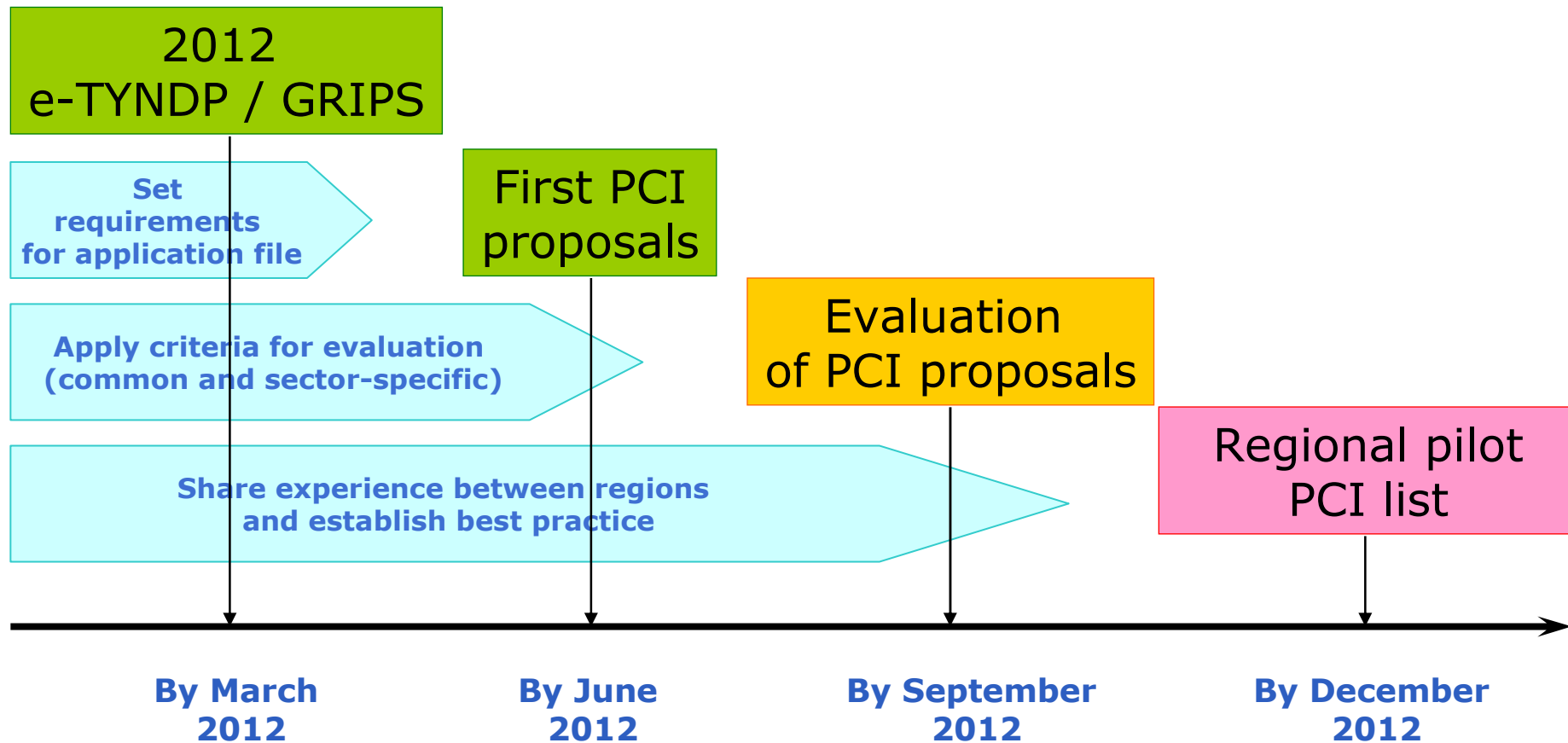


## Priorities and regions – Gas

<i>Priority corridor</i>	<i>Member States</i>	<i>Existing groups</i>	<i>Proposed way forward</i>
<i>NS West</i>	<i>BE, FR, DE, IE, IT, LU, MT, NL, PT, ES, UK</i>	<ul style="list-style-type: none"> <li>• <b>3 ENTSOG regions</b> "South", "North-West" &amp; "North-South" with GRIPs</li> <li>• <b>2 GRI</b> (South and North-West)</li> <li>• <b>Gas Platform</b> (MS lead)</li> </ul>	<ul style="list-style-type: none"> <li>• <b>Sub-groups NW and South</b></li> <li>• <b>Flexibility of regional cooperation</b></li> </ul>
<i>NS East (CEE &amp; SEE)</i>	<i>AT, BG, CY, CZ, DE, EL, HU, IT, PL, RO, SK, SI +HR</i>	<ul style="list-style-type: none"> <li>• <b>North-South high-level group</b> (COM lead)</li> <li>• <b>3 ENTSOG regions</b> "North-East", "North-South" &amp; "Southern Corridor"</li> <li>• <b>2 GRI</b> (South and South-East, North-West)</li> </ul>	<ul style="list-style-type: none"> <li>• <b>Work to continue in SEE</b></li> <li>• <b>Consultant recommended</b></li> </ul>
<i>Southern Corridor</i>	<i>AT, BG, CY, CZ, DE, EL, FR, HU, IT, PL, RO, SK, SI</i>	<ul style="list-style-type: none"> <li>• <b>1 ENTSOG region</b> "Southern Corridor"</li> <li>• <b>1 GRI</b> (South and South-East)</li> </ul>	<ul style="list-style-type: none"> <li>• <b>Part of NS East SEE</b></li> <li>• <b>Work on-going</b></li> </ul>

## Preparing for the PCI identification

### *Proposed timeline for each priority*



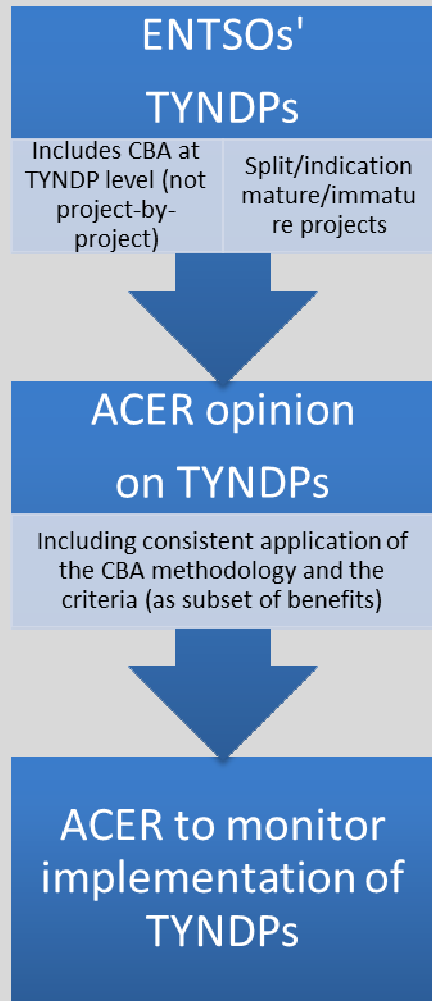


## **Role of Member States & synergies with Regional Initiatives Towards post-2012**

- *Each group should have a steering committee composed of Member States, ACER, ENTSOs and the Commission. All other group members should report to this committee.*
- *Existing Regional Initiative groups should ensure **complementarity of market integration work (capacity allocation, congestion management etc.) and with measures for existing infrastructure and new projects:***
  - Regional Coordination Committees
  - Implementation Group and
  - Stakeholder Group for stakeholder consultation

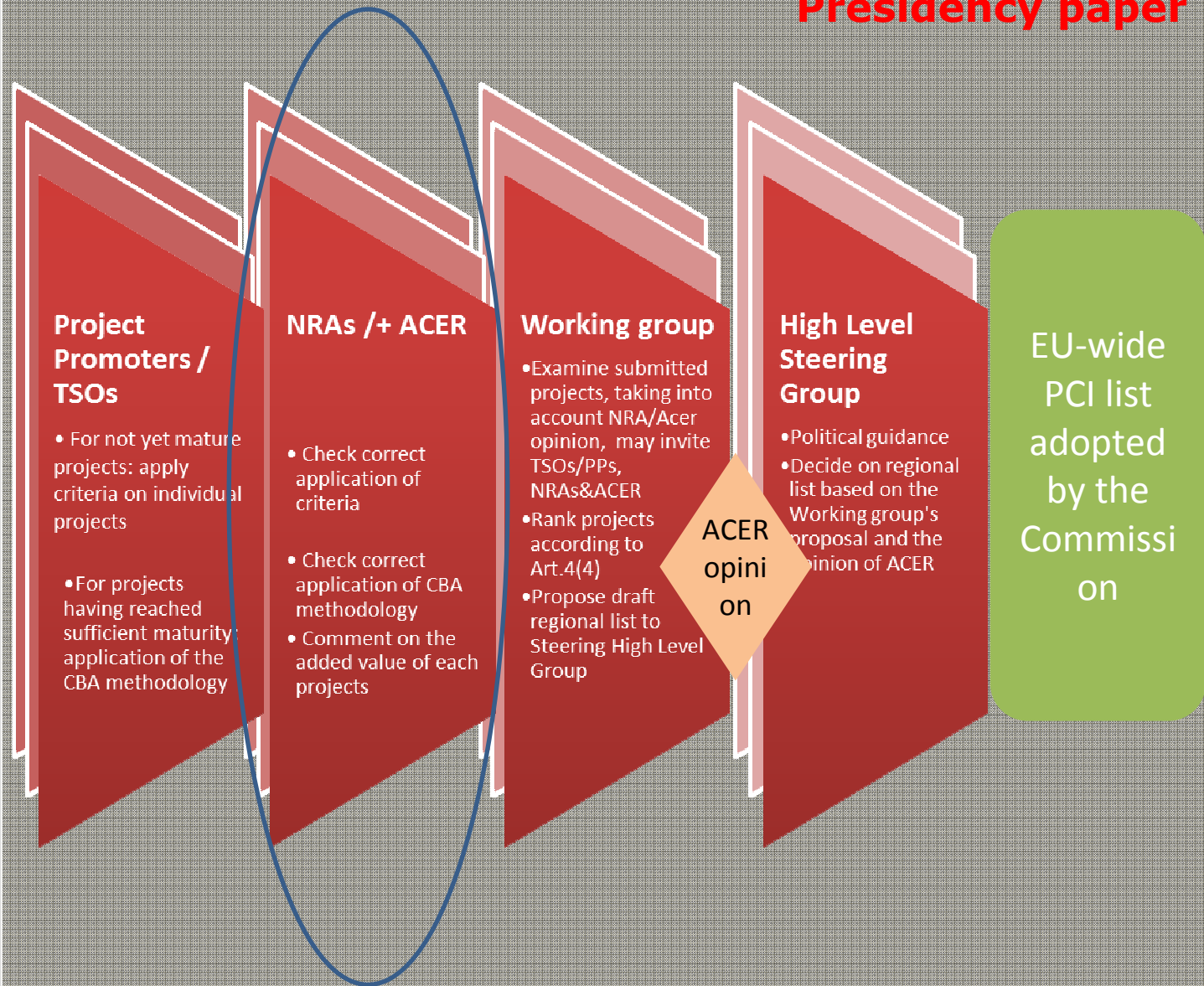


## TYNDP process



## PCI Identification process

### Views from the Council - DK Presidency paper





## Role of NRA Regional Initiatives

*GRI to discuss PCIs, based on the application of the criteria/CBA methodology for each "future" PCI, evaluate methodology, discuss benefits beyond national borders.*

*Monitor implementation (as already monitoring regional TYNDPs)*

*Discuss cost allocation for projects that affect more than 2 MS.*



**Thank you for your attention**

